



PUBLIC UTILITY DISTRICT NO 1. OF KITTITAS COUNTY – SCHEDULE 2004

Commercial Net – Single Phase

Availability:

This schedule is limited to commercial single phase customers with a solar, wind turbine or micro-hydro electrical generating facility, or a hybrid system of one or more types. Services connected under this schedule must have a single phase service entrance rating of 400A or less. Any service which exceeds 35,000kWh in three (3) or more non-consecutive months during a twelve (12) month period, is not available under this rate. Generator must be located on the customer’s owned, leased, or rented premises, must be interconnected and operating in parallel with the District’s distribution system, and must be intended primarily to offset part or all the customer’s own electrical requirements.

Service hereunder is subject to the established rules and regulations of the District. The commission may adopt additional safety, power quality, and interconnection requirements for customer-generators that the commission determines are to protect public safety and system reliability.

Customers desiring this rate schedule must provide the District with: (a) Interconnection Application; AND (b) Power Purchase and Interconnection Agreement.

Customers may be allowed to participate in the Washington State Renewable Energy System Incentive Program within the limitations of available programs.

Type of Service:

Single phase at available secondary voltages, normally 120/240.

Monthly Rate:

Facilities Charge	\$29.00/month
Delivered Energy Charge:	
First 20,000 kWh.....	\$.0950/kWh
Over 20,000 kWh.....	\$.0840/kWh
Received Energy Credit	
All kWh.....	\$.02827/kWh*
Delivered Demand Charge:	
First 25 kW or less.....	No charge
Over 25 kW Secondary.....	\$5.92/kW
Received Demand.....	No credit

* Updates with BPA Power Rate Schedule, Remarketing Rate (FY2020 = \$28.27 mill/kWh, FY2021 = \$30.84 mills/kwh)

Metering:

District Meter will register three readings; “DEL” kWh delivered to the customer, “REC” kWh received from the customer and “DMD” Demand. Customers are billed monthly the delivered kilowatt hours and credited monthly the received kilowatt hours. There is no banking of kilowatt hours in this rate. This is not a production metering system. The total District purchased energy in dollars, may not exceed the District sold energy in dollars.

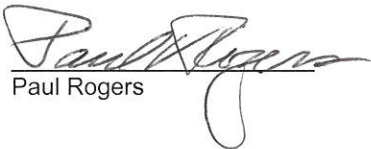
Determination of Billing Demand:

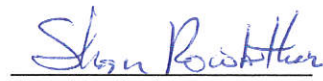
The billing demand shall be the maximum kilowatt load used by the consumer for any consecutive 15-minute period during the month as indicated or recorded by a demand meter.

Effective: November 1, 2019

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.


Paul Rogers


Shan Rowbotham


Joe O'Leary

Effective: November 1, 2019