



COMMERCIAL NET RATE SCHEDULES

The Net Metering Program is available to new participants on a first-come, first-served basis pursuant to RCW Chapter 80.60. In 2016, the cumulative capacity of interconnected customer-owned distributed generating system has exceeded 92.10 kilowatt generating capacity (0.5% of the District's 1996 peak demand).

Availability:

This schedule is available in all territory served by the District for commercial distributed generation. Authorized systems produce electricity from water, wind, solar energy, or biogas as a fuel and have a generating capacity of not more than twenty-five (25) kilowatts AC and are NET metered. Services connected hereunder are subject to the established rules and regulations of the District.

Available Net Metering Rates:

2004 Commercial NET – 1 Phase, 120/240 Volt
 2002 Commercial NET – 3 Phase, 120/208, or 277/480 Volt, 200 to 800 Amp
 2078 Large Commercial NET – 3 Phase, 120/208, or 277/480 Volt, greater than 800 Amp

Monthly Rate:

The monthly billing shall be the sum of the Facility Charge, Energy Charge, Energy Credit and Demand Charge. There is **no banking** of kilowatt hours in the rate. The total District purchased energy in dollars, may not exceed the District sold energy in dollars. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	1 st 20,000 Delivered (\$/kwh)	Over 20,000 Delivered (\$/kwh)	Energy Received* (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20KW Demand (\$/KW)
2004	\$32.00	\$0.0955	\$0.0840	\$0.03213*	\$0.00	\$6.60
2002	\$44.50	\$0.0955	\$0.0840	\$0.03213*	\$0.00	\$6.60
2078	\$111.50	\$0.0850	\$0.0550	\$0.03213*	\$6.60	\$6.60

* Updates with BPA Power Rate Schedule, Remarketing Rate (FY2022 = \$32.13 mill/kwh, FY2023 = \$30.73 mill/kwh)

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Legacy Net Metering Rates:

The rate schedules below are **no longer available for connections after May 1, 2016**. The following rate schedules are considered “Legacy” rates and no longer available to new applicants.

1056 Legacy Commercial NET – 1 Phase
 1067 Legacy Commercial NET – 3 Phase

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Legacy Monthly Rate and Annual Bank:

The monthly billing shall be the sum of the Facility Charge, Net Energy Charge and Demand Charge. The Net Energy Charge is the difference between the energy delivered and energy received for the month. During any month where energy received (produced) from the customer exceeds the energy delivered (consumed) the excess may be **stored in a bank** of kilowatt hours. In April of each year, this bank is reset to zero. Any balance of kilowatt hours left in the bank will be used to offset any previously billed kilowatt hours delivered (consumed). Excess kilowatt hours received (produced) beyond what has been delivered will be forfeited to the District. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	1 st 20,000 Delivered (\$/kwh)	Over 20,000 Delivered (\$/kwh)	Energy Received (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20KW Demand (\$/KW)
1056	\$32.00	\$0.0955	\$0.0840	\$0.0955	\$0.00	\$6.60
1067	\$44.50	\$0.0955	\$0.0840	\$0.0955	\$0.00	\$6.60

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 4, 2021 14:39 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 4, 2021 16:31 PDT)

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Rick Catlin

Rick Catlin (Oct 5, 2021 11:40 PDT)

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